

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Longshore Resources Ltd.			
Reporting Year	From	2020/01/01	To:	2020/12/31
			Date submitted	2021/05/28
Reporting Entity ESTMA Identification Number	E422749	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report		

Other Subsidiaries Included
(optional field)

For Consolidated Reports - Subsidiary Reporting Entities Included in Report:

E480659 Rifle Shot Oil Corp., E213820 Steelhead Petroleum Ltd., E038005 Primavera Resources Corp.

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity	Matthew Esposito	Date	2021/05/28
Position Title	CFO		

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Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta		170,000	5,270,000	1,240,000					6,680,000	Oil royalties paid in kind- the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer; Gas royalties; Crown Land Sales & Lease Rentals. See note (1).
Canada	Government of Saskatchewan		280,000	790,000	110,000					1,180,000	Oil royalties paid in kind- the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer; & Lease Rentals.
Canada	Government of British Columbia		100,000	100,000	120,000					320,000	Crown royalties, BC production levies, crown mineral and surface rentals
Canada	County of Paintearth No 18		440,000							440,000	Property taxes
Canada	Lamont County		240,000							240,000	Property taxes
Canada	Rural Municipality of Eye Hill No 382		540,000							540,000	Property taxes
Canada	Saddle Hills County		940,000						50,000	990,000	Property taxes; road improvements
Canada	Strathcona County		190,000							190,000	Property taxes
Canada	Municipal District of Provost No 52		340,000							340,000	Property taxes
Canada	Municipal District of Wainwright No 61		300,000							300,000	Property taxes

(1) Payments made to the Government of Alberta include the following government bodies: Alberta Boilers Safety Association, Alberta Petroleum Marketing Commission, Alberta Department of Energy, Alberta Energy Regulator, Minister of Finance Province of Alberta;

Additional Notes:

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Charlie Lake	940,000	3,880,000	730,000				50,000	5,600,000	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties various fees (primarily lease rentals, licences/permits, AER fees), and acquisition of Crown Leases
Canada	Provost	1,830,000	1,790,000	440,000					4,060,000	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties various fees (primarily lease rentals, licences/permits, AER fees), and acquisition of Crown Leases
Canada	Viking	670,000	390,000	180,000					1,240,000	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, lease rentals, licences/permits, Crown royalties, BC production levies, crown mineral and surface rentals
Canada	Goose	100,000	100,000	120,000					320,000	

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Additional Notes³: