

# Extractive Sector Transparency Measures Act - Annual Report

**Reporting Entity Name** Longshore Resources Ltd.

**Reporting Year** **From** 2022/01/01 **To:** 2022/12/31 **Date submitted** 2023/05/25



**Reporting Entity ESTMA Identification Number** E422749

- Original Submission  
 Amended Report

**Other Subsidiaries Included**  
(optional field)

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity** Matthew Esposito **Date** 2023/05/25

**Position Title** CFO

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2022/01/01	<b>To:</b> 2022/12/31	
<b>Reporting Entity Name</b>	Longshore Resources Ltd.		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E422749		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Government of Alberta		110,000	80,750,000	4,420,000					<b>85,280,000</b>	Oil royalties paid in kind- the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer; Gas royalties; Crown Land Sales & Lease Rentals. See note (1).
Canada -Saskatchewan	Government of Saskatchewan		760,000	3,650,000	110,000					<b>4,520,000</b>	Oil royalties paid in kind- the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer & Lease Rentals.
Canada -British Columbia	Government of British Columbia		90,000	260,000	170,000					<b>520,000</b>	Crown royalties, BC production levies, crown mineral and surface rentals
Canada -Alberta	County of Paintearth No. 18		380,000							<b>380,000</b>	
Canada -Alberta	Horse Lake First Nation Industry Relations Corporation				140,000					<b>140,000</b>	
Canada -Alberta	Lamont County		250,000							<b>250,000</b>	
Canada -Alberta	Municipal District of Provost No. 52		320,000							<b>320,000</b>	
Canada -Alberta	Municipal District of Wainwright No. 61		290,000							<b>290,000</b>	
Canada -Saskatchewan	Rural Municipality of Eye Hill No. 382		620,000							<b>620,000</b>	
Canada -British Columbia	Rural Municipality of Senlac		100,000							<b>100,000</b>	
Canada -Alberta	Saddle Hills County		1,180,000		20,000					<b>1,200,000</b>	
Canada -Alberta	Strathcona County		190,000							<b>190,000</b>	

(1) Payments made to the Government of Alberta include the following government bodies: Alberta Boilers Safety Association, Alberta Petroleum Marketing Commission, Alberta Department of Energy, Alberta Energy Regulator, Minister of Finance Province of Alberta;

**Additional Notes:**

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2022/01/01	<b>To:</b> 2022/12/31	<b>Currency of the Report</b> CAD
<b>Reporting Entity Name</b>	Longshore Resources Ltd.		
<b>Reporting Entity ESTMA Identification Number</b>	E422749		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada -Alberta	Charlie Lake	1,170,000	67,140,000	3,280,000					<b>71,590,000</b>	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties various fees (primarily lease rentals, licences/permits, AER fees), and acquisition of Crown Leases
Canada -Alberta	Clearwater		30,000	30,000					<b>60,000</b>	Lease rentals
Canada -British Columbia	Goose	90,000	260,000	170,000					<b>520,000</b>	Crown royalties, BC production levies, crown mineral and surface rentals
Canada	Provost	2,650,000	16,710,000	1,250,000					<b>20,610,000</b>	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, various fees (primarily lease rentals, licences/permits, AER/SK fees), and acquisition of Crown Leases
Canada	Viking	380,000	520,000	130,000					<b>1,030,000</b>	

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2022/01/01	<b>To:</b> 2022/12/31	<b>Currency of the Report</b> CAD
<b>Reporting Entity Name</b>	Longshore Resources Ltd.		
<b>Reporting Entity ESTMA Identification Number</b>	E422749		
<b>Subsidiary Reporting Entities (if necessary)</b>			

## Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
---------	---------------------------	-------	-----------	------	-------------------------	---------	-----------	-------------------------------------	------------------------------	---------------------

<b>Additional Notes<sup>3</sup>:</b>	
--------------------------------------	--