

# Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name

Longshore Resources Ltd.

Reporting Year

From

2023/01/01

To:

2023/12/31

Date submitted

2024/05/27

Reporting Entity ESTMA Identification Number E422749

Original Submission

Amended Report

Other Subsidiaries Included

(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

Full Name of Director or Officer of Reporting Entity

Matthew Esposito

Date

2024/05/27

Position Title

CFO

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<b>Reporting Year</b>	<b>From:</b> 2023/01/01	<b>To:</b> 2023/12/31	
<b>Reporting Entity Name</b>	Longshore Resources Ltd.		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E422749		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Government of Alberta		160,000	60,230,000	1,920,000		16,770,000			<b>79,080,000</b>	Oil royalties in the amount of \$59,410,000 paid in kind- the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer; Gas royalties; Crown Land Sales & Lease Rentals. See note (1).
Canada -Saskatchewan	Government of Saskatchewan		890,000	1,840,000	160,000					<b>2,890,000</b>	Crown royalties, crown mineral and surface rentals
Canada -British Columbia	Government of British Columbia		80,000	110,000	170,000					<b>360,000</b>	Crown royalties, BC production levies, crown mineral and surface rentals
Canada -Alberta	Lamont County		260,000		40,000					<b>300,000</b>	
Canada -Alberta	Municipal District of Provost No. 52		330,000							<b>330,000</b>	
Canada -Alberta	Municipal District of Wainwright No. 61		310,000							<b>310,000</b>	
Canada -Saskatchewan	Rural Municipality of Eye Hill No. 382		760,000							<b>760,000</b>	
Canada -Saskatchewan	Rural Municipality of Senlac		550,000							<b>550,000</b>	
Canada -Alberta	Saddle Hills County		1,390,000							<b>1,390,000</b>	
Canada -Alberta	Strathcona County		200,000							<b>200,000</b>	

(1) Payments made to the Government of Alberta include the following government bodies: Alberta Boilers Safety Association, Alberta Petroleum Marketing Commission, Alberta Department of Energy, Alberta Energy Regulator, Minister of Finance Province of Alberta;

**Additional Notes:**

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Reporting Entity Name		Longshore Resources Ltd.			Currency of the Report
Reporting Entity ESTMA Identification Number		E422749			CAD
Subsidiary Reporting Entities (if necessary)					

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada -Alberta	Charlie Lake	1,390,000	52,460,000	1,150,000		7,660,000			<b>62,660,000</b>	Property taxes, Oil royalties in the amount of \$51,640,000 paid in kind- the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties various fees (primarily lease rentals, licences/permits, AER fees), and acquisition of Crown Leases
Canada -British Columbia	Goose	80,000	110,000	170,000					<b>360,000</b>	Crown royalties, BC production levies, crown mineral and surface rentals
Canada	Mannville	3,460,000	9,610,000	970,000		9,110,000			<b>23,150,000</b>	Property taxes, Oil royalties in the amount of \$7,770,000 paid in kind- the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, various fees (primarily lease rentals, licences/permits, AER/SK fees), and acquisition of Crown Leases

**Additional Notes<sup>3</sup>:**