Extractive Sector										
Reporting Entity Name										
Reporting Year	From	1/1/2019	To:	12/31/2019	Date submitted	5/29/2020	LONGSHORE RESOURCES			
Reporting Entity ESTMA Identification Number	E422749		Original SubmiAmended Repo							
Other Subsidiaries Included (optional field)										
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity		Matthew	Esposito		Date	5/29/2020				
Position Title		CF	0							

Extractive Sector Transparency Measures Act - Annual Report 1/1/2019 To: 12/31/2019 Reporting Year From: Reporting Entity Name Longshore Resources Ltd. Currency of the Report CAD Reporting Entity ESTMA E422749 Identification Number Subsidiary Reporting Entities (if necessary) Payments by Payee Departments, Agency, etc... within Payee that Received Total Amount paid to Infrastructure Country Taxes Royalties Fees **Production Entitlements** Bonuses Dividends Notes³⁴ Payee Name¹ Improvement Payments Payee Oil royalties paid in kind- the value of in-kind payments was determined 9,675,355 using the prevailing commodity prices at the time of transfer; Gas royalties; 7,910,047 1,765,308 Canada Government of Alberta Crown Land Sales & Lease Rentals. See note (1). County of Saddle Hills 1,020,565 219,798 1,240,363 Property taxes; road improvements Canada (1) Payments made to the Government of Alberta include the following government bodies: Alberta Boilers Safety Association, Alberta Petroleum Marketing Commission, Alberta Department of Energy, Alberta Energy Regulator, Minister of Finance Province of Alberta; Additional Notes:

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2019	To: Longshore Resources Ltd E422749	12/31/2019	Currency of the Report CAD								
Payments by Project													
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada	Peace River Development	1,020,565	7,910,047	1,765,308				219,798	10,915,717	Property taxes, Oil royalties paid in kind the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties various fees (primarily lease rentals, licences/permits, AER fees), and acquisition of Crown Leases			

Additional Notes³: