Extractive Sector Transparency Measures Act - Annual Report Reporting Entity Name Longshore Resources Ltd. LONGSHORE **Date submitted** Reporting Year From 2020/01/01 2021/05/28 To: 2020/12/31 Original Submission Reporting Entity ESTMA Identification Number E422749 Amended Report Other Subsidiaries Included (optional field) For Consolidated Reports - Subsidiary E480659 Rifle Shot Oil Corp., E213820 Steelhead Petroleum Ltd., E038005 Primavera Resources Corp. Reporting Entities Included in Report: Not Substituted Attestation by Reporting Entity In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. Full Name of Director or Officer of Reporting Entity **Matthew Esposito** 2021/05/28 **Date**

CFO

Position Title

Extractive Sector Transparency Measures Act - Annual Report To: 2020/12/31 Reporting Year From: 2020/01/01 Longshore Resources Ltd. Currency of the Report CAD Reporting Entity Name Reporting Entity ESTMA E422749 Identification Number Subsidiary Reporting Entities (if E480659 Rifle Shot Oil Corp., E213820 Steelhead Petroleum Ltd., E038005 Primavera Resources Corp. necessary) **Payments by Payee** Departments, Agency, etc.. Total Amount paid to Infrastructure within Payee that Received **Production Entitlements** Dividends Notes³⁴ Payee Name¹ Royalties Fees Country Taxes Bonuses mprovement Payments Payee Payments² Oil royalties paid in kind- the value of in-kind payments was determined **6,680,000** using the prevailing commodity prices at the time of transfer; Gas royalties; Government of Alberta 170,000 5,270,000 1,240,000 Canada Crown Land Sales & Lease Rentals. See note (1). Oil royalties paid in kind- the value of in-kind payments was determined Canada Government of Saskatchewan 280,000 790,000 110,000 1,180,000 using the prevailing commodity prices at the time of transfer; & Lease Government of British 320,000 Crown royalties, BC production levies, crown mineral and surface rentals 100,000 100,000 120,000 Canada Columbia County of Paintearth No 18 440,000 Canada 440,000 Property taxes Lamont County 240,000 Property taxes Canada 240,000 RM of Eye Hill No 382 540,000 540,000 Property taxes Canada Saddle Hills County 940,000 50,000 990,000 Property taxes; road improvements Canada Canada Strathcona County 190,000 190,000 Property taxes Muunicipal District of Provost 340,000 340,000 Property taxes Canada No 52 Municipal District of 300,000 300,000 Property taxes Canada Wainwright No 61

(1) Payments made to the Government of Alberta include the following government bodies: Alberta Boilers Safety Association, Alberta Petroleum Marketing Commission, Alberta Department of Energy, Alberta Energy Regulator, Minister of Finance Province of Alberta;

Additional Notes:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year From: To: 2020/01/01 2020/12/31 Reporting Entity Name Longshore Resources Ltd.

Reporting Entity ESTMA Identification Number

Currency of the Report CAD

E422749

E480659 Rifle Shot Oil Corp., E213820 Steelhead Petroleum Ltd., E038005 Primavera Resources Corp.

Subsidiary Reporting Entities (if necessary)

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Charlie Lake	940,000	3,880,000	730,000				50,000	5,600,000	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties various fees (primarily lease rentals, licences/permits, AER fees), and acquisition of Crown Leases
Canada	Provost	1,830,000	1,790,000	440,000					4,060,000	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties various fees (primarily lease rentals, licences/permits, AER fees), and acquisition of Crown Leases
Canada	Viking	670,000	390,000	180,000					1,240,000	Property taxes, Oil royalties paid in kind - the value of inkind payments was determined using the prevailing commodity prices at the time of transfer, lease rentals. licences/permits Crown royalties, BC
Canada	Goose	100,000	100,000	120,000					320,000	Crown royalties, BC production levies, crown mineral and surface rentals

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Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2020/01/01 E480659 Rifle Shot Oil Corp., E213	To: Longshore Resources Ltd. E422749 3820 Steelhead Petroleum Ltd.,	2020/12/31 E038005 Primavera Res		Currency of the Report	CAD				
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Additional Notes ³ :											