

# Extractive Sector Transparency Measures Act - Annual Report



<b>Reporting Entity Name</b>	Longshore Resources Ltd.					
<b>Reporting Year</b>	<b>From</b>	2021/01/01	<b>To:</b>	2021/12/31	<b>Date submitted</b>	2022/05/27

<b>Reporting Entity ESTMA Identification Number</b>	E422749	<input checked="" type="radio"/> Original Submission
		<input type="radio"/> Amended Report

**Other Subsidiaries Included**  
(optional field)

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

<b>Full Name of Director or Officer of Reporting Entity</b>	Matthew Esposito	<b>Date</b>	2022/05/27
<b>Position Title</b>	CFO		

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<b>Reporting Entity Name</b>	Longshore Resources Ltd.		<b>Currency of the Report</b>	CAD	
<b>Reporting Entity ESTMA Identification Number</b>	E422749				
<b>Subsidiary Reporting Entities (if necessary)</b>					

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Government of Alberta		60,000	21,725,000	3,135,000					<b>24,920,000</b>	Oil royalties paid in kind- the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer; Gas royalties; Crown Land Sales & Lease Rentals. See note (1).
Canada -Saskatchewan	Government of Saskatchewan		1,090,000	1,767,000	549,000					<b>3,406,000</b>	Oil royalties paid in kind- the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer; & Lease Rentals.
Canada -British Columbia	Government of British Columbia		107,000	180,000	208,000					<b>495,000</b>	Crown royalties, BC production levies, crown mineral and surface rentals
Canada -Alberta	County of Paintearth No 18		345,000		2,000					<b>347,000</b>	Property taxes
Canada -Alberta	Lamont County		209,000							<b>209,000</b>	Property taxes
Canada -Alberta	Municipal District of Greenview No 16		114,000							<b>114,000</b>	Property taxes
Canada -Alberta	Municipal District of Provost No 52		302,000						12,000	<b>314,000</b>	Property taxes
Canada -Alberta	Municipal District of Wainwright No 61		287,000						8,000	<b>295,000</b>	Property taxes
Canada -Saskatchewan	Rural Municipality of Eye Hill No 382		496,000							<b>496,000</b>	Property taxes
Canada -Alberta	Saddle Hills County		980,000							<b>980,000</b>	Property taxes
Canada -Alberta	Strathcona County		175,000							<b>175,000</b>	Property taxes

(1) Payments made to the Government of Alberta include the following government bodies: Alberta Boilers Safety Association, Alberta Petroleum Marketing Commission, Alberta Department of Energy, Alberta Energy Regulator, Minister of Finance Province of Alberta;

**Additional Notes:**

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### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada -Alberta	Charlie Lake	1,094,000	15,668,000	2,287,000					<b>19,049,000</b>	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties various fees (primarily lease rentals, licences/permits, AER fees), and acquisition of Crown Leases
Canada -British Columbia	Goose	107,000	180,000	208,000					<b>495,000</b>	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties various fees (primarily lease rentals, licences/permits, AER fees), and acquisition of Crown Leases
Canada	Provost	2,124,000	7,121,000	1,241,000				20,000	<b>10,506,000</b>	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, lease rentals, licences/permits

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Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Viking	840,000	703,000	158,000					<b>1,701,000</b>	Crown royalties, BC production levies, crown mineral and surface rentals

**Additional Notes<sup>3</sup>:**