## **Extractive Sector Transparency Measures Act - Annual Report**



Reporting Entity Name	Longshore Resources Ltd.								
Reporting Year	From	1/1/2017	To:	12/31/2017	Date submitted	5/15/2018			
Reporting Entity ESTMA Identification Number	E422749		<ul><li>Original Submission</li><li>Amended Report</li></ul>						
Other Subsidiaries Included (optional field)									
Not Consolidated									
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA, and in p Based on my knowledge, and having exercised reasonable of for the reporting year listed above.									
Full Name of Director or Officer of Reporting Entity		Bill D	avies		Date	5/10/2018			
Position Title		CF	0						

## Extractive Sector Transparency Measures Act - Annual Report Reporting Year 1/1/2017 To: 12/31/2017 From: Reporting Entity Name Currency of the Report CAD Longshore Resources Ltd. Reporting Entity ESTMA E422749 **Identification Number** Subsidiary Reporting Entities (if necessary) Payments by Payee Departments, Agency, etc.. within Payee that Received Payee Name<sup>1</sup> **Production Entitlements** Dividends Improvement Payments Oil royalties paid in kind - the value of in-kind payments was determined 4,650,000 using the prevailing commodity prices at the time of transfer; Gas royalties; Government of Alberta 2,700,000 1,950,000 Canada Crown land sales & lease rentals County of Grande Prairie 70,000 70,000 Property taxes; road improvements Canada Canada County of Saddle Hills 760,000 70,000 830,000 Property taxes; road improvements Sucker Creek First Nation 10.000 Stakeholder consultation 10,000 Canada Canada Horse Lake First Nation IRC 20,000 20,000 Stakeholder consultation

Additional Notes:

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Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 1/1/2017 To: 12/31/2017  Longshore Resources Ltd.  E422749			Currency of the Report CAD									
Payments by Project													
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>			
Canada	Peave River Development	830,000	2,700,000	2,050,000					5,580,000	Property taxes, Oil royalties paid in kind - the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer, Gas royalties, various fees (primarily lease rentals, licenses/permits, AER fees), and acquisition of Crown Leases			
Additional Notes <sup>3</sup> :													